



Human Development Report **2007/2008**

**Fighting climate change:
Human solidarity in a divided world**

Human Development Report Office
OCCASIONAL PAPER

The Costs of Avoiding Dangerous Climate Change: Estimates Derived from a Meta-Analysis of the Literature

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2007/2

1 **FINAL DRAFT**
2 **The Costs of Avoiding Dangerous Climate Change:**
3 **Estimates derived from a meta-analysis of the literature**
4

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8

9 **Abstract**
10

11 This paper reviews the literature on the cost of avoiding dangerous climate change, defined as
12 the costs of stabilising the climate as 450ppm CO₂-eq or lower, consistent with the
13 achievement of the EU's 2°C temperature target rise above pre-industrial levels. There are
14 very few studies on these costs, so we have supplemented the literature by using the meta-
15 analysis conducted for the Stern Review to extrapolate the costs for the more stringent
16 mitigation necessary for the 2°C target. The paper emphasises the importance of the
17 assumptions about methods and policies chosen by the modellers, and the uncertainty about
18 the costs in terms of modelling approaches and policy options that may be adopted by
19 governments.
20

21 If the models allow for (1) all the mitigation options agreed as feasible in the literature, i.e.
22 including biomass, bio energy and land sinks, (2) induced technological change, and (3) the
23 co-benefits of GHG mitigation, mainly in the form of reduced damages for air pollution on
24 human health and crop productivity, the analysis suggests that the global costs by 2030 in
25 trajectories towards stabilization at concentrations of 450ppm CO₂-eq by 2100 are around 2
26 to 3% of GDP. However, these costs are without international emission permit trading. With
27 permit trading, the global average costs fall to 1 to 2% of GDP by 2030. If the policy also
28 allows for the revenues from auctioned permits and carbon taxes to be recycled as a
29 component of national environmental tax reforms (in which taxes on exports, labour and/or
30 capital are reduced), national and global economies can benefit from deep mitigation, perhaps
31 as much as 5% of GDP above baseline by 2030.
32

33 The possibility of realising such benefits depends on the existence of underemployed
34 resources, e.g. under-utilisation of the rural workforce, a feature of many developing
35 economies, and international co-operation on policy co-ordination, which is unprecedented in
36 scale and duration. In other words, the global adoption of stringent mitigation targets, with
37 well-designed and equitable supporting policies, involving co-ordinated international policies
38 and national tax reform, could promote economic development; but the challenge for policy
39 negotiators is formidable.
40

41
42 **Keywords:** meta-analysis; GHG mitigation; atmospheric stabilisation; carbon tax; CO₂
43 emission permit; induced technological change; environmental tax reform.

44 **JEL Classification:** Q54, Q52, Q43
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47 April 2007
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*Foreseeing Mitigation*

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Cambridge Centre for Climate Change Mitigation Research (4CMR)

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7 4CMR's overarching objective is *'To foresee strategies, policies and processes to mitigate*
8 *human-induced climate change, which are effective, efficient and equitable, including*
9 *understanding and modelling transitions to low-carbon energy-environment-economy*
10 *systems.'* To address this objective, expert knowledge from many disciplines is essential,
11 including expertise in communicating between disciplines and in filling poorly researched
12 gaps in knowledge. The disciplines include economics, energy, environment, engineering,
13 politics, systems analysis, applied mathematics and computing. The Centre is inter-
14 disciplinary and its research effort is expected to be at the leading edge of UK and
15 international research in the area of climate-change mitigation.

16

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26

27 This study was undertaken by members of the Cambridge Centre for Climate Change
28 Mitigation Research (4CMR) for the 2007 United Nations Human Development Report under
29 the contract No. 40015, and represents the completed output of the project.

30

Acknowledgements

32 The authors wish to thank the United Nations Human Development Report for funding this
33 research.

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1. Introduction

In 2007, with the IPCC's Fourth Assessment Report, the risks of continuing present trends in the growth of greenhouse gas (GHG) emissions have been established more firmly than ever. This paper extrapolates the evidence from the substantial number of modelling studies for stabilisation targets of 550ppm CO₂-eq and above to estimate costs for 450ppm CO₂-eq and below. The more stringent target is the one that has the best chance of achieving an average global temperature rise within 2°C above pre-industrial, as adopted by the EU in January 2007, but even this target may not be enough to avoid dangerous climate change.

The starting point for the analysis is that deep cuts in global GHG emissions are necessary over the coming years. If the cuts are to happen at low cost, or even benefit, the world's energy system and land use will have to be radically transformed over the next 50 years. The energy system will have to switch from its present base on fossil fuels. And the fundamental drivers of land-use change, especially in the tropics, will have to be blocked, re-directed, or new drivers found to reverse deforestation and other practices leading to greenhouse gas emissions. Deployment and development of existing and new low-carbon technologies will be necessary on both sides (supply and demand) of the energy market. All no-regrets opportunities for energy saving and efficiency on the demand side will have to be exploited, especially new opportunities afforded by higher carbon prices. In addition, and more problematically in view of the risks of further deforestation, a substantial share of energy will have to come from land sinks and biomass with carbon capture and storage in order to reduce GHG concentrations as they threaten to rise above levels required for stabilisation.

The paper continues with a brief review of the studies that have addressed the problem of achieving the 2°C target (section 2). We then outline in section 3 the results from the meta-analysis developed for the Stern Review (Barker *et al.*, 2006) covering the costs of mitigating global and regional GHG emissions over the period to 2100, and the effects of induced technological change. Section 4 explains how the meta-analysis has been used to extrapolate costs for the more stringent target. We present the costs of stabilising around 450ppm CO₂-eq in terms of different combinations of approaches and assumptions, as adopted in the literature, and as compared to the costs of the 550ppm CO₂-eq target. We show how the assumptions lead to different trajectories of GDP 2000-2100, above or below the baseline. Finally section 5 explores the implications of these findings for sustainable development, including sectoral effects and air pollution co-benefits. We show the extent to which policies, in the form of international emission trading and environmental tax reform, can reduce the costs.

It is important at the outset to emphasise that the uncertainty about the cost estimates increases for lower stabilisation targets. Such targets (which are implicit in the climate warming targets such as the EU's 2°C over the 21st century) increasingly involve "overshoot" as the targets become more stringent. Overshoot in this context is a level of GHG concentrations that is too high for long-term stabilisation, so that the concentrations have then to be reduced by removal of CO₂ from the atmosphere by human action. The inherent uncertainty of costs becomes more pronounced because there are few underlying studies that address the economics of land use and new technologies (e.g. large-scale use of biomass with carbon capture and storage) that are required for the task. These new technologies are inherently speculative, without institutional structures to implement them, and with very limited experience of costs.

2. Literature on achieving the 2°C target

Studies which investigate the costs¹ of deep mitigation, e.g. more stringent stabilisation targets such as 450ppm CO₂-eq or lower, are very scarce as these targets are generally considered to be infeasible. This also implies that there is limited information on mitigation strategies which could stabilise GHG concentrations at the low levels required to meet the two-degree target with a higher level of certainty. den Elzen and Meinshausen (2005) explain the main issues and use the IMAGE-TIMER model to explore the scale of the emission cuts and how they might be achieved. We have reviewed four studies that have analysed such stringent targets: those by Azar *et al.* (2006), Riahi *et al.* (2006), Rao and Riahi (2006) and van Vuuren *et al.* (2007) (the last also with IMAGE-TIMER). The key results and conclusions are discussed below and summarised in Table 1.

Azar *et al.* (2006) assesses the role that Carbon Capture and Storage (CCS) could play in meeting more ambitious stabilisation targets by 2100, with the use of a global Energy-Economy model (GET 5.0), globally aggregated and including 3 end sectors and 10 primary energy options. Estimates of the costs of stabilising atmospheric CO₂ concentrations at 350 and 450 ppm CO₂-only (roughly 450 and 550ppm CO₂-eq), are presented, both with and without CCS technologies applied to fossil fuels and biomass. Results show that for 450ppm CO₂-eq costs are significantly reduced by 50%, from 26 to 13 trillion US\$, where CCS technologies are included, with a reduction below base of 1.37% GDP by 2100. These costs are reduced further, from 26 to 6 trillion US\$, when Biomass Energy with CO₂ Capture and Storage (BECS) is included. In this latter scenario GHG emissions become negative after 2070, reaching -4Gton CO₂-eq by 2100, with a reduction below base of 1.21% GDP.

Riahi *et al.*, (2006) use MESSAGE-MACRO, components of IIASA's integrated assessment model, to analyse three baseline scenarios (IPCC SRES A2, B1 and B2) which are not assumed to include any explicit climate policies. The modelling framework covers all GHG emitting sectors. The study then imposes a range of different climate stabilisation targets on these baselines to analyse the costs, feasibility and uncertainties of meeting a range of different stabilisation targets. The scenario B1 explores the lower range of the targets, 480ppm CO₂-eq, giving a reduction in GDP of 0.3% by 2100. Deep mitigation is only shown to be possible when considered under scenarios B1 and B2, and the lowest stabilisation target of 480ppm CO₂-eq can only be met under the B1 scenario, characterised by rapid technology diffusion and transfer.

Rao and Riahi (2006) also use MESSAGE-MACRO in the EMF21 multi-gas scenarios, but present a further scenario, which stabilises additional radiative forcing at 3.0W/m², i.e. about 490CO₂-eq. Biomass with CCS, and forestry sinks are important mitigation options in extracting CO₂ from the atmosphere. GHG emissions become negative after 2070 reaching -6GtCO₂-eq by 2100, with a carbon price of \$(2000)764/tCO₂-eq and a reduction below base of 3.9% GDP.

Van Vuuren *et al.*, (2007) have used the Integrated Assessment model IMAGE 2.3, covering 17 regions, to produce mitigation scenarios which include stabilization targets at 450 and 400ppm CO₂-eq, using the IPCC SRES B2 scenario baseline. The carbon price increases to around \$(2000)760/tCO₂-eq by 2100 with costs of stabilisation at 450ppm CO₂-eq 2% of GDP by 2050, dropping to around 0.8% of GDP by 2100. The study then investigates

¹ See (Barker *et al.*, 2006) for a discussion about the meanings and definitions of "costs" in this context.

1 whether changing the assumption on BECS, from the default assumption to a more optimistic
 2 assumption, could alone enable a target of 400ppm CO₂-eq to be met. Results show that with
 3 BECS the lower stabilisation target can be reached with a reduction below base of 1.1% GDP
 4 by 2100. However GDP losses may in fact be larger or smaller as the model does not capture
 5 the macro-economic impacts of climate policy or benefits from revenues and recycling.

6
 7 **Table 1: Comparison of modelling studies focusing on more stringent stabilisation**
 8 **targets**
 9

Author	Baseline Used	Change in GDP by 2030 from base	Change in GDP by 2100 from base	GHG reduction from Baseline by 2100	Permit Price By 2100	Underlying Assumptions
Azar <i>et al.</i> , (2006) GET (5.0)	C1 scenario from IIASA/WEC 450 ppm CO ₂ -eq	450 ppm CO ₂ .eq -4.92% of GDP With fossil capture -1.41% of GDP With BECS -0.69% of GDP	450 ppm CO ₂ .eq -1.77% of GDP With fossil capture -1.37% of GDP With BECS -1.21% of GDP	450 ppm CO ₂ .eq 23 to 0 With fossil capture 23 to 0 With BECS 23 to -3.9	-	Assumes use of carbon capture and storage technologies. Technology exogenous. BECS included as specific option.
Riahi <i>et al.</i> , (2006) MESSAGE-MACRO	IPCC B1 Scenario 480ppm CO ₂ -eq.	-	0.3% reduction from baseline	-	-	Assumes use of clean efficient technologies, mainly renewables.
Rao and Riahi (2006) MESSAGE-MACRO	IPCC B2 Scenario Approx. 490ppm CO ₂ -eq.	-	3.9% reduction from baseline	18.5 to -6	208 US\$/tCO ₂ .eq	Forest carbon sinks as explicit mitigation option. Mitigation technologies. Include ancillary benefits. Exogenous technological change.
Van Vuuren <i>et al.</i> , (2007) IMAGE 2.3	IPCC B2 Scenario for 450 and 400ppm CO ₂ -eq.	Energy system costs as %GDP: -1.25%	Energy system costs as %GDP: -0.8% for 450ppm -1.1% for 400ppm	450ppm 23 to 2.5 GtC-eq	207 US\$/tCO ₂ .eq	Full emission trading; nuclear available as mitigation option; CCS; climate policy induced learning and energy efficiency. For 400ppmCO ₂ -eq BECS included.

10
 11 **2.1 Summary**
 12

13 The assumptions made by the few studies available on the overall costs of meeting more
 14 stringent stabilisation targets are very important in determining the results. The studies also
 15 highlight that if more stringent targets are to be achieved then a combination of price policies,
 16 such as carbon taxes, and policies to drive technological development and energy-efficiency

1 technologies, such as increased R&D spending, will be needed. Creating the right socio-
2 economic and political conditions for mitigation is therefore very important.

3
4 Although global net present value costs of meeting stringent targets are estimated to be in
5 trillions US\$ and annual costs are as high as several percent of annual GDP, these mitigation
6 costs are relatively modest compared to the projected levels of GDP from the economic
7 growth assumptions in the scenarios. All four studies reviewed conclude that the more
8 stringent targets of 450ppm CO₂-eq and, where included 400ppm CO₂-eq, can be met under
9 certain assumptions and are technically feasible. However this finding is also dependent on
10 the emissions baselines, which all appear to be relatively low. For higher baselines, it may
11 prove impossible to meet the more stringent targets as highlighted by the Riahi *et al.* (2006)
12 study, although the higher baselines also imply more opportunities for low-cost mitigation.

14 **3. A meta-analysis of costs of stabilisation**

16 **3.1 The macroeconomic costs**

17
18 Meta-analysis has been used (Barker *et al.*, 2006) as a statistical technique to combine the
19 quantitative results from three comparison studies, each covering a large number of models.

- 21 1) The **Innovation Model Comparison Project** (IMCP) covered 9 models and 924
22 observations of key variables 2000-2100 for 3 stabilization scenarios for CO₂
23 concentrations by 2100² (Edenhofer *et al.*, 2006).
- 24 2) **The Post-SRES study** by Barker *et al.* (2002) covered 6 modelling studies for a range of
25 scenarios linked to the SRES³ marker scenarios reported by Morita *et al.* (2000).
- 26 3) The **World Resources Institute study** (WRI) by Repetto and Austin (1997) assessed
27 studies from 16 models of the costs for the US economy of CO₂ mitigation. The study
28 concentrates on economy-wide top-down models, using econometric regression
29 techniques to assess the role of assumptions in determining the projected GDP costs.

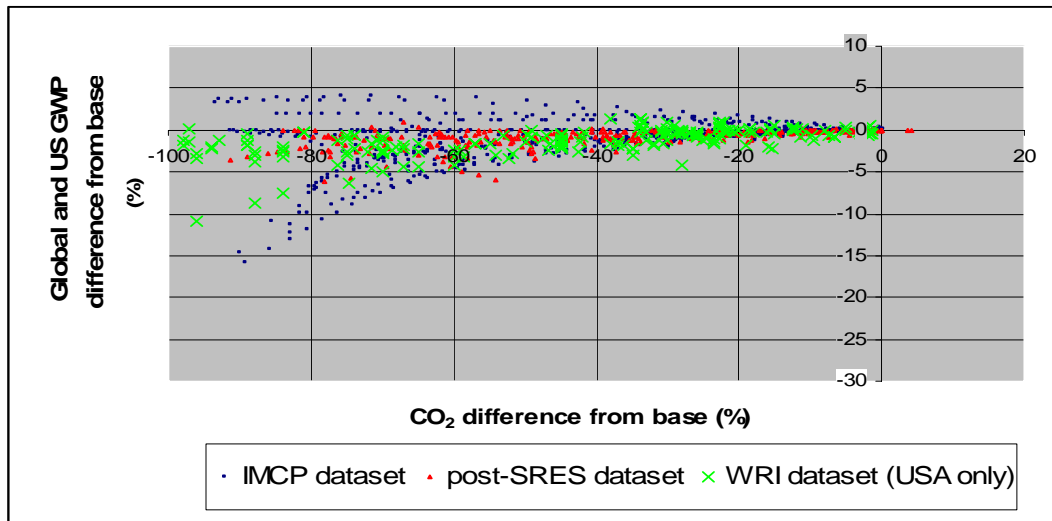
30
31 Figure 1, reproduced in the Stern review, shows the CO₂ reductions from baseline and the
32 associated changes in GDP also as difference from baseline for the three datasets. Note that
33 the WRI data covers US mitigation only. The higher variance in the IMCP results comes
34 from the increasing returns and other non-linear properties of models including induced
35 technological change (ITC). The higher variance in the WRI study comes from the wider
36 range of modelling approaches and assumptions covered. The range of GDP effects for deep
37 mitigation approaching total decarbonisation of the global economy is between a cost of 15%
38 and a gain of 5%, both in relation to a baseline or reference case⁴.

² The IMCP study is for CO₂-only stabilisations targets, although some of the models also include other GHGs in the analysis. The optimising models in the study are doing so for CO₂ abatement costs alone. The EMF19 studies (van Vuuren *et al.*, 2006) explicitly cover multi-gas optimisation.

³ SRES: IPCC Special Report on Emissions Scenarios (Nakicenovic *et al.*, 2000). The modelling teams involved with the SRES have run their models to achieve a series of different levels of stabilisation of GHG concentrations in the atmosphere: these are referred to as the “post-SRES” scenarios.

⁴ The analysis in this paper covers studies adopting a very wide range of baseline assumptions for global population and GDP growth 2000-2100. We allow for the different baselines by analysing the differences for baseline and by checking to ensure that any factors associated with the absolute values in the baseline (such as stabilization levels) are included in the explanations.

1 **Figure 1: GDP and CO₂ in the WRI-post-SRES-IMCP combined dataset for all years**
 2 **2000-2100**
 3



4 Source: (Barker *et al.*, 2006).

5 Notes: (1) Each point refers to one year's observations from a particular model.

6 (2) The IMCP data shown excludes those from IMACLIM-R at the request of the modellers, since these model results are
 7 experimental and are not to be considered realistic for policy implications.
 8
 9

10 The Annex reports the details of a parsimonious specification of the equation explaining the
 11 GDP costs from 1471 observations from the combined IMCP-post-SRES-WRI studies. This
 12 equation will be used for the detailed analysis below⁵. The effects are illustrated for the
 13 450ppm CO₂-only stabilisation scenario in Table 2. The summary is for 2030 and is done by
 14 solving the equation for 2030 using the average CO₂ reduction in the 450ppm CO₂-only
 15 stabilisation scenario from the IMCP results. The table shows the parameters estimated and
 16 the effects of the parameters on GDP determined by the equation as % difference from base.
 17 All the parameters except the constant and the fixed effect for 2030 are highly significant (see
 18 Annex). The effects on GDP of adopting the worst case assumptions in the equation solution
 19 are presented in the top 6 lines of numbers and indicate a cost of some 3.3% of GDP. The
 20 various assumptions and effects that reduce this cost are then included one by one in the main
 21 body of the table, with the net outcome shown as best case assumptions in the last line of
 22 numbers.
 23

24 It was notable from the study that the computable general equilibrium (CGE), recycling and
 25 ITC effects are not completely robust to the inclusion of model dummies. The reason is that it
 26 is very difficult to identify effects of model characteristics from those of model dummies;
 27 effectively there is multicollinearity between the two sets of parameters. There is also a
 28 problem of outliers in the regressions. Some models, especially when they are experimental,
 29 yield estimates that are significantly different from the average, and the effects can be
 30 substantial. These outliers were identified by interaction terms using MDs, picking those
 31 which are most significant and including them in the specification of the equation.
 32
 33
 34

⁵ Note that the equation we use here is the parsimonious version of the equation quoted in the Stern Review (2006).

1
2

**Table 2: Meta-analysis on combined dataset:
Effect on global GDP in 2030 for 450ppm CO₂-only**

Observations		1471	
Rsqr		0.79	
Source of effect	Variable name	parameter	effect (%)
Constant	_cons	-0.09747	-0.1
CO ₂	co2	0.06596	-2.1
CO ₂ *CO ₂	co2square	-0.00025	-0.3
450ppmv	d450ppmv_co2	0.02566	-0.8
year 2030	yr2030	0.00000	0.0
Total worst case assumptions			
(% differences from base)			-3.3
CGE model	cge_co2	-0.02476	0.8
Kyoto Mechanisms	km_co2	-0.02699	0.9
Backstop technology	bst_co2	-0.01542	0.5
Climate benefit	cben_co2	-0.01549	0.5
Non-climate benefit	ncbens_co2	-0.03034	1.0
ITC	with_itc_co2	-0.06327	2.0
Active recycling	recy_co2	-0.10329	3.3
	total of above		9.0
Total best case assumptions			
(% differences from base)			5.7

3

Source: Parsimonious equation in Barker *et al.* (2006).

4

The factors reducing the costs are considered one by one.

5

6

7

1) Adoption of static CGE models

Table 1 shows that the adoption of static CGE modelling assumptions leads to a 0.8pp or more reduction in GDP costs, compared to use of econometric model results, confirming the earlier WRI result. This result can be interpreted as suggesting that the CGE results assume efficient responses (Repetto and Austin, 1997) or, more likely, that they show long-run responses often for undefined dates in the future, whereas the econometric models allow for time of adjustment, with higher short term costs e.g. as in the US EIA (1998) results and other US studies (Barker and Ekins, 2004, Lasky, 2003).

15

16

2) Use of the Kyoto Mechanisms

The use of one or more of the Kyoto Mechanisms in the modelling, usually the stylised modelling of international trade in emission permits (see Special Issue of the *Energy Journal* (Weyant and Hill, 1999)) was assessed in the TAR and found to reduce the costs of Kyoto for OECD countries by 0.1pp to 0.9pp by 2010 (p. 10). The meta-analysis confirms the scale of this result with a 0.9pp reduction in global costs by 2030 for about 30% reduction in GHGs.

22

23

3) Introduction of a backstop technology

The use of a backstop technology allows for unlimited substitution at high enough carbon prices. This is an assumption purely for modelling convenience, since it implies no further technological change, and where it is introduced costs are 0.5pp lower.

26

27

28

4) Allowing for climate benefits

Some models have allowed for climate benefits in a cost-benefit framework in which the benefits of mitigation in the form of avoided climate change are monetised and discounted,

29

30

1 an approach developed by Nordhaus (1994). The WRI result, repeated here, is a modest 0.5pp
2 or less by 2030, largely due to the effect of the discount rates chosen (Downing et al., 2005).

3 5) *Allowing for non-climate benefits*

4 GHG reductions are associated with reductions in other emissions from burning fossil fuels,
5 such as SO₂, NO_x, black carbon, CO, and fine particulates. These other co-benefits of
6 mitigation account for a further 1.0pp reduction in costs. They are normally excluded from
7 the economic cost calculations.
8

9 6) *Introduction of induced technological change (ITC)*

10 The transition toward including ITC in the models has been one of the most far reaching
11 methodological developments in recent years (Köhler *et al.*, 2006). It appears to be
12 comparable in scale in its effects on costs to the recycling assumption adopted in models
13 (Barker *et al.*, 2006).
14

15 7) *Use of active recycling of government revenues*

16 Finally there are substantial reductions in costs from the active use of carbon tax or auction
17 revenues to reduce distorting taxes or to provide incentives for low-carbon innovation. This
18 effect was extensively discussed in the TAR (section 8.2.2, p. 512), and depends on the
19 model approach and of course the existence of revenues to recycle (free allocation of permits
20 yields no direct revenues to government). It is further discussed in section 5.2 below.
21

22 3.2 *Effects on the Carbon Price in the WRI-post-SRES-IMCP Models*

23 **Table 3: Effect of Model Assumptions on Carbon Prices in 2030 for 450ppm CO₂-only**

Source of effect	Variable name	parameter	Effect (%)	Effect (US\$1995)
Observations			861	
Rsq			0.82	
Constant	_cons	2.48455	2.5	3
CO ₂	_co2	-0.02780	0.9	8
CO ₂ *CO ₂	co2square	-0.00057	-0.6	4
450ppmv	d450ppmv_co2	-0.08734	2.8	74
year 2030	yr2030	-0.05718	-0.1	70
Worst case assumptions			5.5	70
10 more sectors	sectors_co2	0.00070	-0.2	54
Backstop technology	bst_co2	0.03983	-1.3	15
ITC	with_itc_co2	0.00666	-0.2	12
	total of above		-1.7	12
Best case assumptions			3.8	12

24
25
26 Source: Parsimonious equation in Barker *et al.* (2006).

27
28
29 The parsimonious specification of the equation for carbon prices is reported in Table 3 in a
30 similar form to Table 2. It reports the solution of equations to illustrate the various effects on
31 the permit prices and tax rates that are required to achieve a 32% reduction in global CO₂-eq
32 by 2030 for 450ppmCO₂-only, the average requirement in the IMCP modelling study. Only
33 three assumptions proved robust enough for parsimonious specification. In the worst case, the

1 price has to be some 70 US\$(1995)/tCO₂, and this is reduced by about 20% with moderate
2 sectoral disaggregation (10 more sectors) to 54\$ and collapses to \$15 with backstop
3 technologies and than to \$12 with ITC. The effects of the cost-reduction from backstop
4 technologies are not robust to the introduction of model dummies, indicating that there is
5 strong interaction between the modelling approaches and the assumption of a backstop
6 technology. However, it is not surprising that this assumption should have a strong effect on
7 costs, since studies of advanced technologies and GHG mitigation, show cost reductions
8 approaching 100% (Placet *et al.*, 2004).
9

10 **3.3 Summary**

11
12 The review and summary of the quantitative literature on the costs of greenhouse gas
13 mitigation provides estimates of the GDP costs and the required carbon prices at different
14 levels of atmospheric stabilization. The review (technically a meta-analysis) concludes that
15 the differences between the estimates are primarily the outcome of the assumptions made by
16 the modellers. The lowest stabilization level that has been studied widely is that for 550ppm
17 CO₂-eq, at the top end of the range considered by the Stern Review to be dangerous. For this
18 level to be reached by 2100, feasible combinations of different assumptions can yield
19 estimates ranging from a cost of 3% GDP by 2030 to a similar-sized gain of GDP. Carbon
20 prices to achieve this level ranged from 70 US\$(1995)/tCO₂, in the worst case scenario, to 12
21 US\$(1995)/tCO₂ again by 2030, highlighting the importance of modelling assumptions when
22 calculating costs.
23

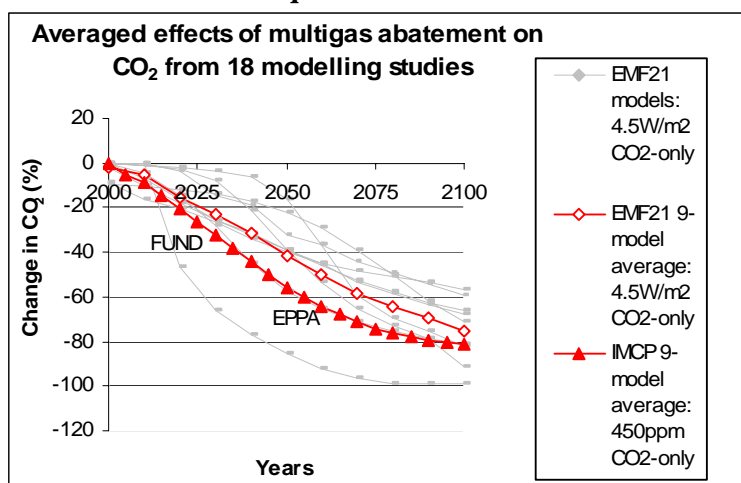
24 **4. Extrapolation of the Stern Review meta-analysis** 25 **to estimate the effects of more stringent targets**

26
27 This section reports the application of the meta-analysis equation to estimate the
28 macroeconomic costs and associated carbon prices for more stringent targets (450ppmv CO₂-
29 eq and below). This is done by solving the equations under a variety of assumptions, keeping
30 the estimates within the bounds established in the literature. The main assumption required is
31 the reduction in CO₂ emissions below baseline, 2000-2100. We have started with the
32 reductions required for the 550ppmCO₂-eq, at the top end of the Stern review range to avoid
33 dangerous climate change, but not nearly enough to reach the 2°C target⁶.
34

35 We find the average reductions in CO₂ from baseline for the 550ppmCO₂-eq for each year
36 from the 18 studies in the IMCP and EMF21 model comparisons (Edenhofer *et al.*, 2006,
37 Weyant, 2004). The average reduction from each set of studies is shown in Figure 2. In order
38 for the 550 target to be met, the CO₂-only results from both sets of studies must be interpreted
39 *as if* they were multi-gas, i.e. as if the carbon prices are also applied, suitably adjusted for
40 global warming potential, to the non-CO₂ greenhouse gases. The EMF21 studies average
41 about 40% by 2050, with a wide range from the underlying studies as shown in the figure.
42 The IMCP average is about 55% (also shown in Barker *et al.*, 2006, p. 22), higher than the
43 EMF21 average, the reason for the greater abatement being the common adoption of a higher
44 emission baseline in many of the studies.

⁶ The Stern Review (2006, p. 195) quotes the probabilities of 550ppmCO₂eq concentrations by 2100 leading to temperatures above the 2°C as between 63% minimum and 99% maximum, with the Hadley Centre ensemble averaging 99%, i.e. it is very unlikely to be achieved. According to the Hadley Centre ensemble, even 3 °C is likely to be exceeded at these concentrations.

1 **Figure 2: Average reductions below baseline for global CO₂ emissions for 550ppmCO₂-**
 2 **eq concentrations**



3
4
5 **4.1 Results for Macroeconomic Costs**

6
7 **Table 4: Macroeconomic costs for 2030 in trajectories towards 550ppmCO₂-eq by 2100**
 8 **for six feasible combinations of assumptions**

9 (% point levels difference from base model run using parsimonious equation from the meta-analysis)

Assumptions	Meta-analysis estimated effects	CGE models with CO ₂ permit trading		Growth model with CO ₂ permit trading and back-stop technology		Econometric model with permit trading	
		with lump-sum recycling of revenues	with non-climate benefit and revenue recycling	no ITC effect	with ITC	with lump-sum recycling of revenues	with ITC, env. tax reform and non-climate benefit
Number of reporting models	0	22	2 to 3	12	12	5	2 to 3
Worst-case assumptions	-3.3	-3.3	-3.3	-3.3	-3.3	-3.3	-3.3
Effects of approaches & assumptions:							
CGE model	0.8	0.8	0.8				
Kyoto mechanisms	0.9	0.9	0.9	0.9	0.9	0.9	0.9
'Backstop' technology	0.5			0.5	0.5		
Climate benefit	0.5						
Non-climate benefit	1.0		1.0				1.0
Induced technological change (ITC)	2.0				2.0		2.0
Active revenue recycling	3.3		3.3				3.3
Total extra assumptions	9.0						
Best-case assumptions	5.7						
Total difference from base GDP (%)		-1.6	2.7	-1.9	0.1	-2.4	3.9

10 Source: Barker *et al.*, (2006), and this paper.

1 We solve the equation for costs for every 5-year period 2000-2100, removing the effects of
 2 outliers, and using the average reductions in CO₂ from baseline for each year calculated
 3 above as necessary to reach the 450ppm target. One other common assumption has been
 4 adopted, namely that Kyoto-style mechanisms, such as emission trading with full auctioning
 5 of permits, are in place globally from 2010 onwards. With this common assumption, the
 6 effects of a set of six combinations of the other assumptions on costs have been calculated.

7
 8 The results for 2030 are shown in Table 4, taking the quantitative effects shown in Table 2
 9 above and allocating them to form six combinations. The number of studies in the literature
 10 adopting similar sets of assumptions is shown in the third row of the table. Note that there are
 11 far fewer models showing the effects of active revenue recycling and hence GDP effects
 12 above base. Such results are considered in more detail below. A crucial feature of this table is
 13 that no models combine all the assumptions that reduce the costs. The reason is that several
 14 of the assumptions are either incompatible, or have not been combined in the underlying
 15 studies. The message from the table is that different combinations of assumptions yield a
 16 wide range of macroeconomic effects and costs, and that GDP can be above of below
 17 baseline, depending on the assumptions chosen.

18
 19
 20 **Table 5: Macroeconomic costs for 2030 in trajectories towards 450ppmCO₂.eq by 2100**
 21 **for six feasible combinations of assumptions**

22 (% point levels difference from base model run using parsimonious equation from the meta-analysis)

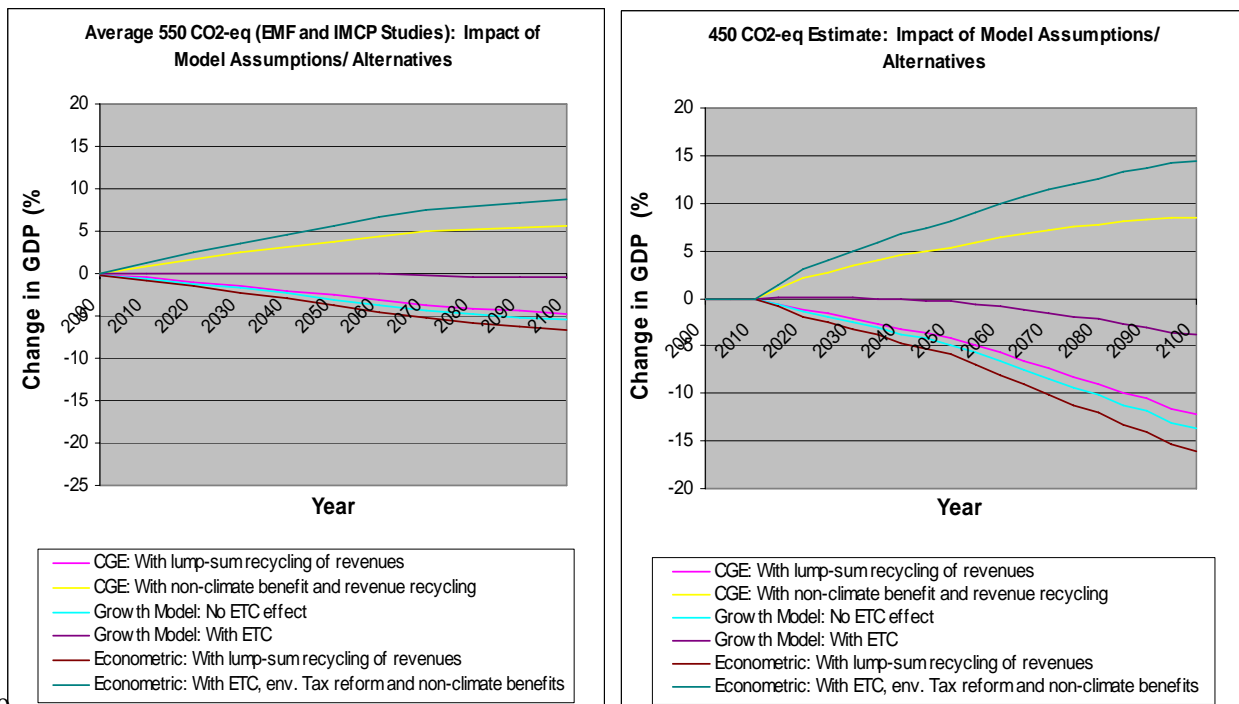
assumptions	Meta- analysis estimated effects	CGE models with CO ₂ permit trading		Growth model with CO ₂ permit trading and back- stop technology		Econometric model with permit trading	
		with lump- sum recycling of revenues	with non- climate benefit and revenue recycling	no ITC effect	with ITC	with lump- sum recycling of revenues	with ITC, env. tax reform and non- climate benefit
Number of reporting models	0	22	2 to 3	12	12	5	2 to 3
Worst-case assumptions	-4.4	-4.4	-4.4	-4.4	-4.4	-4.4	-4.4
Effects of approaches & assumptions:							
CGE model	1.0	1.0	1.0				
Kyoto mechanisms	1.1	1.1	1.1	1.1	1.1	1.1	1.1
'Backstop' technology	0.6			0.6	0.6		
Climate benefit	0.6						
Non-climate benefit	1.3		1.3				1.3
Induced technological change	2.6				2.6		2.6
Active revenue recycling	4.3		4.3				4.3
Total extra assumptions	11.5						
Best-case assumptions	7.1						
Total difference from base GDP		-2.3	3.3	-2.7	-0.1	-3.3	4.9

23 Source: Barker *et al.*, (2006), and this paper.

1 In order to compute the effects for the more stringent target of 450ppmCO₂-eq, a trajectory
 2 after 2010 involving much deeper reductions in CO₂ below baseline is assumed. Global CO₂
 3 is taken to be 25% below baseline by 2020, 42% by 2030, 71% by 2050 and 156% by 2100,
 4 i.e. removal of 10 GtCO₂-eq from the atmosphere by 2100. Table 5 presents the results of the
 5 calculations. Essentially both the costs and the benefits are greater. The benefits are greater
 6 because the higher carbon prices necessary raise more revenues, and if these are recycled the
 7 benefits in terms of more utilization of resources in developing countries is higher. Figure 3
 8 shows the implications for the 550 and 450 ppmCO₂-eq concentrations by 2100 for global
 9 GDP. It shows the solutions of the six combinations of assumptions for the whole period,
 10 using the average IMCP-EMF21 18-model baseline, and illustrates the results for 2030 given
 11 in Tables 4 and 5, but generalizing them for the whole period 2010-2100. Avoiding
 12 dangerous climate change becomes more uncertain as the targets become more stringent, but
 13 not necessarily more expensive, depending on the approaches and assumptions made. The
 14 estimates of the highest GDP costs in the literature for the more stringent target (Rao and
 15 Riahi, 2006) of 3.9% of GDP is well within the range of the estimates in Figure 3.

16
 17

18 **Figure 3: Effect of six combinations of assumptions policies on GDP for 450 and 550 CO₂-eq**



19
 20

21 **4.2 Results for Permit Prices and Carbon Tax Rates**

22
 23 The results for carbon prices in 2030 for trajectories towards 550 and 450ppm CO₂-eq
 24 stabilization by 2100 are shown in Table 6. Figure 4 illustrates the results for the global
 25 carbon price in 2030 from the parsimonious equation for the more stringent level of 450ppm
 26 CO₂-eq plus the three levels of stabilisation of the IMCP study. The very large, but
 27 unreliable, effect of the backstop technology assumption shown is outweighed by the effect
 28 of the targets on the price. For 450ppm CO₂-eq the global price in the worst case assumption
 29 is 173 \$US(2000)/tCO₂, falling to 131 \$US(2000)/tCO₂ and 127 \$US(2000)/tCO₂ with ITC
 30 and moderate sectoral disaggregation respectively. The effect of backstop technology causes
 31 the price to plummet to 24 \$US(2000)/tCO₂.

Table 6: Carbon prices for 2030 in trajectories towards stabilization by 2100 (\$/1995)/tCO₂-eq)

Assumptions	550ppm CO ₂ .eq	450ppm CO ₂ .eq
Worst-case assumptions	50	173
Effects of approaches & assumptions:		
‘Backstop’ technology	-28	-103
Induced technological change (ITC)	-9	-42
10 Sectors	-1	-4
Total extra assumptions	-38	-149
Best-case assumptions	17	24

Figure 4: Permit price/tax rate in 2030: effects of modelling assumptions

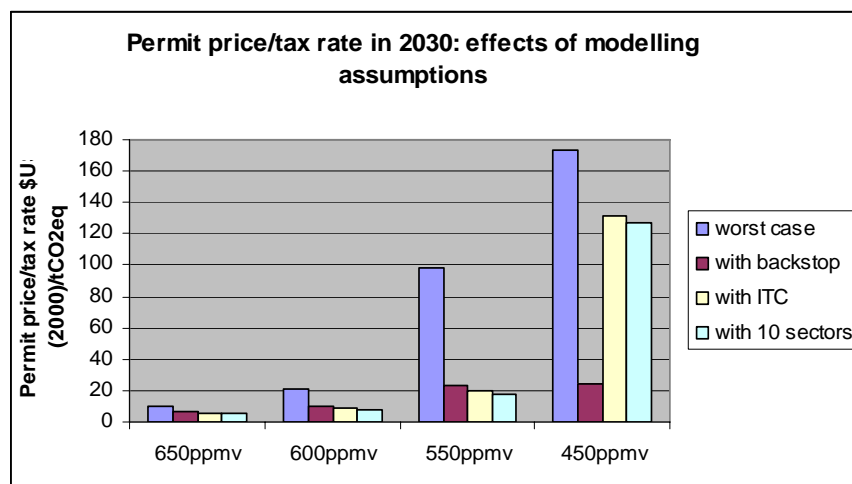


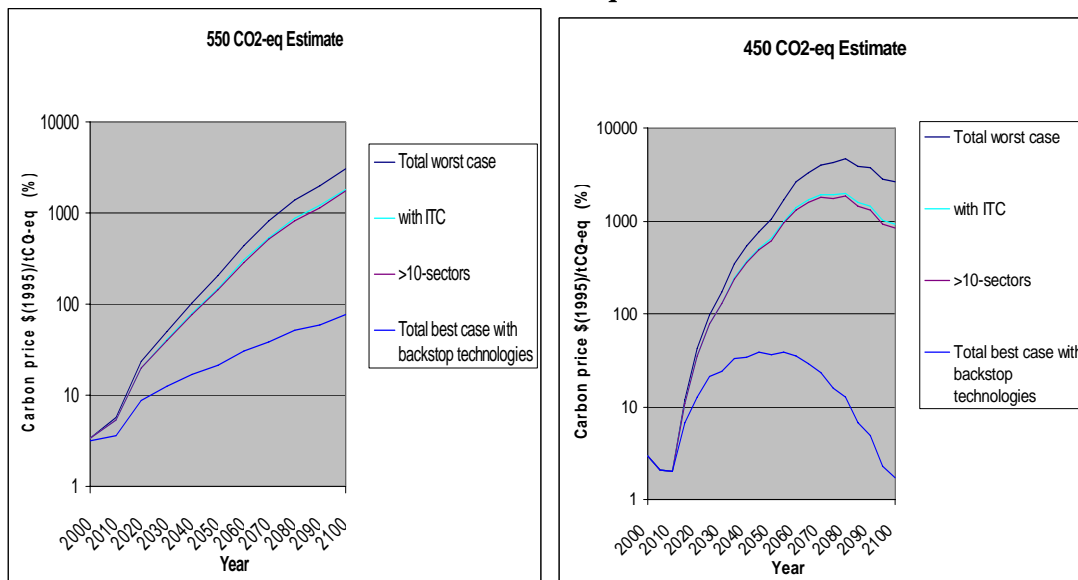
Table 6 and Figure 4 show some important features of the modelling of carbon prices for stabilization.

1. Carbon prices rise very sharply as the stringency of the target increases for the worst case set of assumptions.
2. The treatment of technology is critical to the estimated carbon prices from the modelling. The models have to allow for the response of technology to carbon prices in order to show modest carbon prices for stringent stabilization.
3. The effects of both backstop technology and induced technological change are also much larger as the target becomes more stringent. The high carbon prices in the early years bring backstop technologies into play in those models that have this treatment and the costs of lowered substantially. However, the effect is not robust to the specification of the meta-analysis equation, since the back-stop assumption cannot be reliably distinguished from the models that make the assumption. For the studies that

1 allow for induced technological change, the high carbon prices accelerate change and
 2 also bring down the carbon price.
 3 4. What is notable about these results is how small the carbon price being reported by
 4 the models has to be to achieve very large reductions in global GHG emissions,
 5 Global carbon prices by 2030 to avoid dangerous climate change subsequently are
 6 about \$24/t CO₂-eq for 450ppm CO₂-eq stabilization by 2100. However, the prices in
 7 the models are typically rising. These findings confirm those of other studies, e.g.
 8 EMF19 (Weyant, 2004) for 9 models, all of which report carbon tax rates less than
 9 16\$US(2000)/tCO₂-eq in 2030 for 550ppm CO₂-only stabilization (650ppm CO₂-eq).

10
 11 Figure 5 shows the implications for the 550 and 450 ppmCO₂-eq concentrations by 2100 for
 12 carbon prices. It shows the solutions of the three assumptions, including the total worst case,
 13 for the whole period, using the average IMCP-EMF21 18-model baseline. Figure 5 illustrates
 14 that the range of carbon prices become more uncertain as the target becomes more stringent.
 15 The rate of increase for the 450 ppmCO₂-eq target is more rapid than that of the 550
 16 ppmCO₂-eq, however it peaks around 2090, and earlier at 2050 where the backstop
 17 technology assumption is included, and then declines until 2100, with the carbon price for the
 18 backstop technology assumption dropping to almost zero. This is a result of the non-linear
 19 terms in the equation and illustrates the very dramatic reductions in long-term costs when
 20 low-cost, low-carbon alternative technologies are assumed to respond to carbon prices.
 21 Economies of specialization and scale in the models eventually bring down the carbon price
 22 well below the levels required to stimulate the nascent technologies in the early years.
 23

24 **Figure 5: Carbon price 2000-2100: effects of modelling assumptions for 550 and 450**
 25 **CO₂-eq**



26
 27
 28 **4.3 Summary**
 29

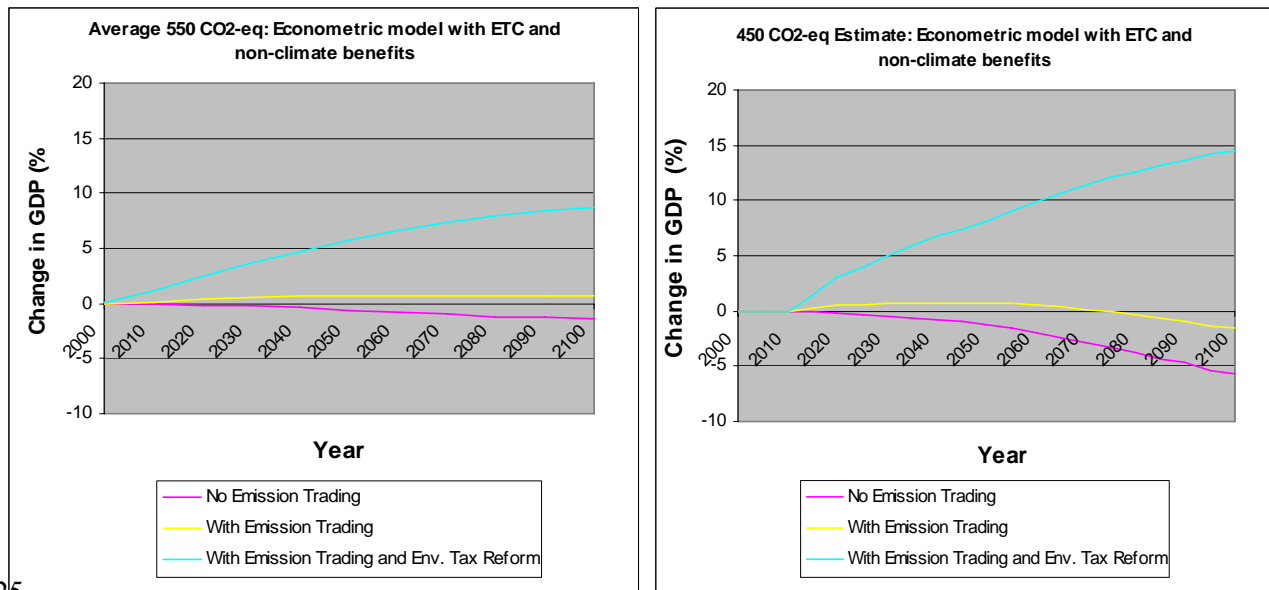
30 The explanation of the costs from the literature for stabilization at different levels can be
 31 extrapolated to provide an estimate for more stringent stabilization, more likely to reach the
 32 EU target of 2°C increase above the pre-industrial temperatures. We have assumed a profile
 33 of greenhouse gas abatement 2000-2100 to achieve a 450ppm CO₂-eq target and calculated
 34 the implications for global GDP costs. The results show a wide range of costs, but depending

1 on the assumptions costs may not necessarily be higher as the stringency of the target
 2 increases, although they are more uncertain. The benefits of technologies responding to
 3 carbon prices are substantial, with potential benefits for the global economy as well as for the
 4 environment.
 5

6 **5. Effective, efficient and equitable policies to avoid** 7 **dangerous climate change**

8
 9 The results as shown above report costs from different modelling approaches, with different
 10 modelling assumptions. We now turn to the policy implications, assuming that the best
 11 approach to the modelling is to use econometric estimates of parameters directly estimated
 12 from data, rather than guess-estimates from the literature, and assuming that technological
 13 change responds to global carbon prices, rather than being fixed in the baseline. No climate
 14 benefits are assumed, but non-climate benefits are taken into account. Using this as the
 15 baseline, we then examine the effects first of international emission-permit trading, then
 16 national environmental tax reform in every country. This a speculative exercise,
 17 extrapolating from the results in the literature, but consistent with the studies that have been
 18 done for 2030 and earlier years on emission trading and recycling of revenues. Figure 6
 19 shows the new baseline and the effects of emission trading and environmental tax reform for
 20 both concentration targets, showing the potential benefits of a global scheme and reforms of
 21 national tax systems.
 22

23 **Figure 6: Effect of emission trading and environmental tax reform on GDP for 450**
 24 **and 550 CO₂-eq**



27 **5.1 International emission-permit trading**

28
 29 The IPCC Third Assessment Report covered this issue in detail and concluded that trading
 30 would reduce mitigation costs substantially, effectively cutting the assessed macroeconomic
 31 costs in half. The treatment here is more general, but clearly costs come down when the most
 32 efficient options for mitigation are implemented wherever they are.

1 **5.2 Use of revenues from auctioned permits and carbon taxes**

2
3 Despite the fact that the models include carbon taxes and auctioned emission permit
4 schemes, the use of the government revenues often goes unmentioned, although they are
5 large scale, especially in earlier years with high emissions and high carbon prices. The most
6 common treatment is simply not to have a government sector and ignore fiscal (and
7 monetary) policy, other than to allow relative price changes through a carbon tax.

8
9 However, the use of these revenues can have a significant macroeconomic impact. Gaskins
10 and Weyant (1993) report the results of the EMF12 comparison of modelling results on the
11 macroeconomic costs of reducing US CO₂ emissions by up to 30% by 2010, compared with
12 1990 levels. Most of the 14 modelling teams used lump-sum payments to consumers as the
13 means of recycling the carbon tax revenues. However, four of the modellers considered how
14 costs might be reduced by the active use of the revenues to reduce taxes that discourage
15 economic activity. They found that the costs of a 20% reduction in CO₂ for the US by 2010
16 were in the range 0.9 to 1.7% of GDP with lump-sum recycling. When the revenues were
17 used to reduce taxes in the models, these costs were reduced substantially, by 35% to over
18 100%, particularly if the taxes on capital formation are reduced. Jorgensen and Wilcoxon,
19 using the DGEM model covered by the EMF12 study, state: "Lump-sum recycling is
20 probably not the most likely use of the revenue. ... Using the revenue to reduce a
21 distortionary tax would lower the net cost of a carbon tax by removing inefficiency
22 elsewhere in the economy." (Jorgensen and Wilcoxon, 1993, p.20). This is precisely the
23 effect that they find when they reduce distortionary taxes to offset a carbon tax; a 1.7% GDP
24 loss under lump-sum redistribution is converted to a 0.7% loss by reducing labour taxes or to
25 a 1.1% gain by reducing capital taxes (1993, Table 5 p.22).

26
27 Goulder (1995) has also examined the effects of changing the recycling assumption. The
28 GDP cost as a result of a carbon tax of \$25/tC is reduced by 40-55% over the long run when
29 the revenues are recycled via reductions in marginal rates of personal income tax rather than
30 lump sum. The EIA (1998) finds that if the recycling assumption is changed from lump-sum
31 so that revenues are used to reduce social security payments by employees and businesses,
32 the costs fall from 4.1% to 1.9% of GDP in 2010 and then to a negligible 0.2% in 2020
33 (Table ES6). The IPCC Third Assessment Report reviewed this and other literature (2001, pp
34 514-519) and found many instances of improvement of national welfare associated with
35 reductions in GHGs, when tax revenues are recycled through reductions in employment
36 taxes, especially in Europe.

37
38 More recently, Barker *et al.*, 2002 and 2006 show that making a tax fiscally neutral, through
39 reducing other taxes such as personal income tax or labour taxes can increase GDP compared
40 with a baseline case. Köhler *et al.* (2007) show that this also occurs in the transport sector,
41 where the estimated social costs of transport can be as high as 1-2% of GDP in e.g. European
42 countries.

43
44 One of the most serious weaknesses in nearly all the models is the assumption that the world
45 economy is at full employment in the base year and throughout the projection. This may be
46 more or less true at the national level for some OECD countries, but it is not the case for
47 many other countries, especially very low-income economies. If resources, such as
48 underutilised labour in traditional industries, can be mobilised more or less effectively, then
49 there is room for global climate policies to reduce unemployment and accelerate

1 development. It is the availability of under-utilized resources that allows the recycling of tax
2 revenues to increase output and employment so substantially.

3 4 **5.3 Summary**

5
6 Starting with a baseline projection of costs to avoid dangerous climate change, which
7 includes an estimate of the co-benefits of reducing local air pollution, we have examined how
8 international policy coordination can reduce these costs. We find that international emission-
9 permit trading can reduce costs substantially, a finding that fits with the conclusions of the
10 IPCC Third Assessment Report (2001). However when, in addition, national environmental
11 tax reform is undertaken in every country, the costs turn into substantial benefits. This a
12 speculative exercise, extrapolating from the results in the literature, but consistent with the
13 studies that have been done for 2030 and earlier years on emission trading and recycling of
14 revenues.
15

16 **6. Conclusions**

17
18 International action by many countries is necessary if dangerous climate change is to be
19 avoided. Global emission trading and environmental tax reform are necessary if the costs are
20 to be manageable and turned into benefits for social welfare and the market economies. In
21 terms of previous policy co-operation, this is an unprecedented challenge, both in scale and
22 duration. Fortunately it is not all or nothing, because even limited trading and tax reform will
23 produce benefits for the countries implementing them. However, the largest gains come from
24 global action, for two basic reasons. First, since one country's exports are another country's
25 imports, the world economy being a closed economic system, environmental tax reform in
26 one country will also benefit those countries that export to that country. The positive
27 multiplier effects on employment and growth are re-enforced if the reform is coordinated
28 internationally. Second, the world market (as opposed to the national market) provides the
29 greatest scope for niche technologies, allowing economies of scale and specialization to
30 reduce costs and encourage adoption of low-GHG products and processes.
31

32 The overall conclusion from the modelling literature is that even stringent stabilisation targets
33 can be met without materially affecting world GDP growth, at low carbon tax rates or permit
34 prices under several sets of feasible assumptions. The opportunity for so-called "deep green"
35 growth comes from the potential offered by the auctioning of GHG permits to raise
36 substantial revenues as contributions to national fiscal budgets. If these revenues are used to
37 improve economic performance, by subsidising innovation, or improving the health and well-
38 being of workers, or reducing inefficiencies in energy and other resource use, then the
39 additional GDP growth could more than offset the costs of transforming the energy system.
40 There are possibilities of global co-ordinated policy actions that benefit all participants,
41 including fossil fuel producers.
42

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- 14

Annex

Table A1: Definitions of Variables

Variable	Description	Name
GDP change from Baseline	%	GDP
CO ₂ change from Baseline	%	CO ₂
Induced Technical Change (1=yes)	0 or 1 binary	with_itc
Recycling of revenues (=1) (not lump-sum)	0 or 1 binary	recy
Climate benefit (=1) eg less damage from climate change	0 or 1 binary	cben
Non-climate benefit (=1) eg reduction of pollution	0 or 1 binary	ncbens
Use of Kyoto mechanisms (=1) JI or ETS or CDM	0 or 1 binary	km
Computational General Equilibrium (=1)	0 or 1 binary	cge
Backstop technology (1 = yes)	0 or 1 binary	bst
Target: 450 ppm CO ₂ (=1) or otherwise (=0)	0 or 1 binary	d450ppmv
Model dummy for Feemrice Bosetti et al. (2006)	0 or 1 binary	feemrice
Model dummy for Imaclim Crassous et al. (2006)	0 or 1 binary	imaclim
Model dummy for Demeter Gerlagh (2006)	0 or 1 binary	demeter

Table A2: The Equation used for Extrapolating GDP costs

gdp	Coef.	Robust Std. Err.	t	P> t
co2	.0659585	.0056165	11.74	0.000
co2square	-.0002467	.0000801	-3.08	0.002
with_itc_co2	-.0632661	.0038994	-16.22	0.000
recy_co2	-.1032893	.0052028	-19.85	0.000
cben_co2	-.0154941	.001639	-9.45	0.000
ncbens_co2	-.0303409	.0135219	-2.24	0.025
km_co2	-.0269851	.0031972	-8.44	0.000
cge_co2	-.0247622	.0027115	-9.13	0.000
bst_co2	-.0154177	.0026445	-5.83	0.000
feemricefa~2	-.0502551	.0038374	-13.10	0.000
imaclim_co2	.4827249	.0388887	12.41	0.000
demeter_co22	.0008234	.0000932	8.84	0.000
imaclim_co22	.0047035	.0004958	9.49	0.000
d450ppmv_co2	.025656	.0039061	6.57	0.000
_cons	-.0974674	.0450429	-2.16	0.031
Number of obs =	1471			
F(14, 1456) =	120.49			
Prob > F =	0.0000			
R-squared =	0.7860			
Root MSE =	1.8395			

Source: Barker et al. (2006), Equation B3, Parsimonious Specification for WRI-post-SRES-IMCP Model Results for Changes in GDP with Model Characteristics and Outliers.
Note that calculations are done using the panel data package STATA, version 9.

Table A3: The Equation used for Extrapolating Tax/Permit Rates

lntax	Coef.	Robust Std. Err.	t	P> t	[95% Conf. Interval]
co2	-.0277956	.0072863	-3.81	0.000	-.0420975 -.0134937
co2square	-.0005673	.000085	-6.67	0.000	-.0007342 -.0004004
with_itc_co2	.0066628	.0011898	5.60	0.000	.0043275 .0089982
bst_co2	.0398307	.0043778	9.10	0.000	.0312377 .0484237
d550ppmv_co2	-.0641544	.0055489	-11.56	0.000	-.075046 -.0532628
d500ppmv_co2	-.0773688	.0056183	-13.77	0.000	-.0883967 -.0663409
d450ppmv_co2	-.087339	.0056274	-15.52	0.000	-.0983847 -.0762933
sectors_co2	.0007034	.0001244	5.65	0.000	.0004592 .0009476
feemricef~22	-.0004835	.0000818	-5.91	0.000	-.000644 -.0003231
feemrices~22	-.000368	.0000738	-4.98	0.000	-.0005129 -.0002231
imaclim_co22	-.000284	.0000657	-4.32	0.000	-.000413 -.000155
imaclim_wi~c	-.4846085	.0856708	-5.66	0.000	-.6527676 -.3164495
mind_co2	-.0745168	.0063549	-11.73	0.000	-.0869904 -.0620431
mind_co22	-.0006003	.0000932	-6.44	0.000	-.0007832 -.0004173
mind_with~c	-.9613063	.1267167	-7.59	0.000	-1.210032 -.7125803
demeter_wi~c	-1.204375	.1264238	-9.53	0.000	-1.452527 -.9562244
enticebr_co2	-.0164037	.002233	-7.35	0.000	-.0207869 -.0120206
y2005	-.3225579	.3318059	-0.97	0.331	-.9738433 .3287274
y2010	-.3766299	.3475635	-1.08	0.279	-1.058845 .3055854
y2015	-.0021868	.3189684	-0.01	0.995	-.6282741 .6239004
y2020	-.043784	.3302464	-0.13	0.895	-.6920084 .6044405
y2025	.1230102	.3179403	0.39	0.699	-.5010592 .7470796
y2030	-.0571846	.331025	-0.17	0.863	-.7069374 .5925681
y2035	.0832063	.3205133	0.26	0.795	-.5459134 .7123261
y2040	-.0191998	.3366588	-0.06	0.955	-.6800107 .6416111
y2045	.0640452	.3254916	0.20	0.844	-.5748462 .7029366
y2050	.0233812	.3336628	0.07	0.944	-.6315491 .6783114
y2055	.1636431	.3220966	0.51	0.612	-.4685844 .7958706
y2060	.3229551	.3241905	1.00	0.319	-.3133824 .9592925
y2065	.4189956	.3183435	1.32	0.188	-.2058651 1.043856
y2070	.5765812	.3226783	1.79	0.074	-.056788 1.20995
y2075	.6878618	.3195991	2.15	0.032	.0605365 1.315187
y2080	.8915317	.3276193	2.72	0.007	.2484639 1.534599
y2085	.941165	.3239459	2.91	0.004	.3053076 1.577022
y2090	1.111072	.3326768	3.34	0.001	.4577251 1.763715
y2095	1.224558	.3336562	3.67	0.000	.5696411 1.879475
y2100	1.433556	.3540804	4.05	0.000	.738549 2.128563
_cons	2.484546	.3005617	8.27	0.000	1.894588 3.074504
Number of obs =	861				
F(37, 823) =	136.10				
Prob > F =	0.0000				
R-squared =	0.8243				
Root MSE =	.69727				

Source: Barker et al. (2006), Equation B7 Parsimonious Specification for WRI-post-SRES-IMCP Model Results for Tax/Permit Rates with Model Characteristics and Outliers.
Calculations are done using the panel data package STATA, version 9